Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2016 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,338,784			777,809	53,036	3,455	31,685	2,079,764	61,662	-27	941,567
Natural Gas Plant Liquids and Liquefied Refinery Gases	471,190	-147	108,845	2,751	131,688		35,184	66,465	189,057	423,621	160,945
Pentanes Plus		-147		2,577	-23,930		4,375	22,110	517	3,952	14,358
Liquefied Petroleum Gases	418,736		108,845	174	155,618		30,809	44,355	188,540	419,669	146,587
Ethane/Ethylene			912	.,.	76,126		15,485	,	-	255,031	43,683
Propane/Propylene			92,169		54,346		-1,453	_	170,051	123,101	59,547
Normal Butane/Butylene	29,443		17,185	174	20,223		17,122	16,118	17,093	16,692	38,018
Isobutane/Isobutylene	50,631		-1,421	174	4,923		-345	28,237	1,395	24,846	5,339
•			-1,421	_	4,923		-345	20,237	1,393	24,040	5,559
Other Liquids		28,940		136,708	-449,856	8,648	-1,032	-384,739	98,236	11,975	118,495
Other Hydrocarbons		28,940		5,848	33,813	31,321	-144	71,981	28,086	0	6,155
Hydrogen		·		_	_	32,307		32,307	_	0	´
Oxygenates (excluding Fuel Ethanol)		18,083		2,655	_	-1,918	165	713	17,942	0	1,092
Renewable Fuels (including Fuel Ethanol)		10,857		3,120	33,813	1,005	-309	38,961	10,144	0	5,063
Fuel Ethanol		6,547		63	33,454	4,464	-579	35,268	9,839	0	3,767
Renewable Fuels Except Fuel Ethanol		4,310		3,057	359	-3,458	270	3,693	305	0	1,296
Other Hydrocarbons				73	_	-73	_	_	_	0	_
Unfinished Oils				121,089	3,944		3,849	68,969	40,220	11,995	43,581
Motor Gasoline Blend.Comp. (MGBC)		_		9,771	-487,613	-22,673	-4,745	-525,701	29,931	0	68,743
Reformulated		-			-109,648	23,871	-995	-84,819	37	0	10,767
Conventional		-		9,771	-377,965	-46,544	-3,750	-440,882	29,894	0	57,976
Aviation Gasoline Blend. Comp				_	_		8	12	_	-20	16
Finished Petroleum Products		_	1,803,002	40,041	-421,991	23,104	-6,745		590,110	860,791	114,599
Finished Motor Gasoline		-	535,501	751	-63,130	18,210	-1,477		123,800	369,009	9,604
Reformulated		_	111,298	_	-44	-29,714	_		_	81,540	_
Conventional		-	424,203	751	-63,086	47,924	-1,477		123,800	287,469	9,604
Finished Aviation Gasoline			1,700	_	-2,767		-92		-	-975	278
Kerosene-Type Jet Fuel			205,709	_	-120,756		726		33,781	50,446	15,041
Kerosene			2,548	_	-182		-140		2,122	384	186
Distillate Fuel Oil			661,060	2,813	-232,297	4,894	-897		252,506	184,862	45,340
15 ppm sulfur and under			603,629	216	-214,457	4,894	-968		220,904	174,346	38,781
Greater than 15 ppm to 500 ppm sulfur			24,694	313	-2,871	_	-87		20,867	1,356	2,054
Greater than 500 ppm sulfur			32,737	2,284	-14,969		158		10,734	9,160	4,505
Residual Fuel Oil ⁷			45,899	20,216	5,480		-2,114		52,276	21,433	22,934
Less than 0.31 percent sulfur			7,463	1,163	156		-151		NA	NA	2,174
0.31 to 1.00 percent sulfur			3,323	3,663	_		479		NA	NA	2,962
Greater than 1.00 percent sulfur			35,113	15,390	5,324		-2,442		NA	NA	17,798
Petrochemical Feedstocks			62,570	6,143	768		-150		-	69,631	2,202
Naphtha for Petro. Feed. Use			40,951	5,084	725		-65		-	46,825	1,266
Other Oils for Petro. Feed. Use			21,619	1,059	43		-85		-	22,806	936
Special Naphthas			7,779	3,086	-298		52		_	10,515	1,143
Lubricants			30,682	6,156	-5,696		-1,667		14,050	18,759	8,898
Waxes			839	225	_		3		119	942	233
Petroleum Coke			124,459	549	_		-435		107,851	17,592	3,127
Marketable			94,809	549	_		-435		107,851	-12,058	3,127
Catalyst			29,650							29,650	·
Asphalt and Road Oil			20,127	102	-2,997		-442		3,355	14,319	5,186
Still Gas			90,302							90,302	
Miscellaneous Products			13,827	-	-116		-112		250	13,573	427
	1	ı			1	1	1	1			

⁼ Not Applicable.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.